

Pipeline Events & Maintenance Schedule

Public Service Company of Colorado, an Xcel Energy Company

<u>Month</u>	<u>Start Date</u>	<u>Finish Date</u>	<u>PSCo System Operational Point of Concern</u>	<u>Impacts</u>	<u>Upstream Pipeline Impacts</u>	<u>Brief Explanation/Notes</u>
October 1, 2018	4/1/2018	10/31/2018	PSCo Rifle Gas Plant	Rifle Gas Plant is Non-Operational.	None	CIG-RIF will be the only active Rifle Receipt Point into PSCo for deliveries into the Rifle/Vail area, and should be used as the Primary Receipt Point.
	7/23/2018	10/22/2018	CIG Laramie CS to WY/CO State Line (Segment 162)	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 340 MDth/d	Cheyenne Compressor Station out of service
	9/14/2018	10/11/2018	Beaver Meter Station (8000078)	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 227 MDth/d	Mechanical maintenance at Beaver Compressor Station
	10/10/2018	10/10/2018	CIG Baxter to Wamsutter CS (Segment 110)	Custmer impact is dependent upon scheduled volumes	WEST TO EAST: Capacity will be reduced to 455 MDth/d EAST TO WEST: Capacity will be reduced to 220 MDth/d	Station maintenance
	10/11/2018	10/11/2018	Kerrmcgee/CIG (PTV) Platte Valley WE (291761)	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 0, no imbalance payback permitted.	Platte Valley Meter Station out of service for expansion project
	10/17/2018	10/17/2018	Beaver Meter Station (8000078)	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 227 MDth/d	ESD testing at Beaver Compressor Station
	10/23/2018	11/5/2018	CIG Cheyenne Jumper HP (Segment 182)	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 426 MDth/d ***Additionally, Red Could Meter Station will be reduced to 85 MDth/d	Unit Maintenance
	10/23/2018	11/5/2018	Dover to Weld County Lat (Segment 169)	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 315 MDth/d	Pipeline hydro test Cheyenne Station to Watkins MLV5 to MLV4
	10/25/2018	11/1/2018	Flank Morrow reservoir and Flank Cherokee reservoir	Custmer impact is dependent upon scheduled volumes	No injection or withdrawal	Bottom hole pressure testing
	10/1/2018	10/10/2018	Trailblazer Compressor Station 601	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 830 MDth/d. Interruptible transport and secondary firm quantities are at risk to not be scheduled.	Compressor Station maintenance
	10/16/2018	10/17/2018	Trailblazer Compressor Station 603	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 768 MDth/d. Interruptible transport and secondary firm quantities are at risk to not be scheduled	Compressor Station maintenance
	9/5/2018	10/5/2018	TransCo White Water Compressor Station (Segment 220)	Custmer impact is dependent upon scheduled volumes	Custmer impact is dependent upon scheduled volumes	Mechanical inspection at White Water Compressor Station
	10/2/2018	10/5/2018	TransCo Blanco Compressor	Custmer impact is dependent upon scheduled volumes	Custmer impact is dependent upon scheduled volumes	Unit Maintenance

	10/3/2018	10/3/2018	TransCo Mancos Compressor Station (Segment 250)	Customer impact is dependent upon scheduled volumes	Customer impact is dependent upon scheduled volumes	Mechanical inspection at Mancos Compressor Station
	6/12/2018	10/13/2018	TransCo Southern Star Hoxie Compressor Station	Possible reduction of volumes dependent upon scheduled volumes.	15% capacity reduction @ Levant Station, new capacity will be 165,000dth/d	Otis, St. Francis, and Hoxie Unit maintenance, constraint area is Rawlins Hesston. See SS Notice ID: 37352
	10/2/2018	10/5/2019	Southern Star St. Francis Compressor Station	Possible reduction of volumes dependent upon scheduled volumes.	62% reduction in capacity to 70,000 Dth/d	Pig Runs. Affected area: Springfield, Jane
	10/16/2018	10/18/2018	Southern Star St. Francis Compressor Station	Possible reduction of volumes dependent upon scheduled volumes.	68% reduction in capacity to 60,000 Dth/d	Pig Runs. Affected area: Rawlins Hesston
	10/23/2018	11/3/2018	Southern Star Yuma Compressor Station	Possible reduction of volumes dependent upon scheduled volumes.	12% reduction in capacity to 165,000 Dth/d at Levant Station	Unit Maintenance. Affected area: Rawlins Hesston
	10/1/2018	10/31/2018	PSCo Denver Metro Area	No anticipated impact to shippers.	None	Tie-ins for new pipelines, valve sets and regulator stations - no anticipated impact to shippers 24" South Platte MS to F-524 ILL pigging run: No impact to shippers
	10/1/2018	10/31/2018	PSCo Mountain Southern	No anticipated impact to shippers.	None	Tie-ins for new pipelines and regulator stations - no anticipated impact to shippers. 6" Upper Arkansas Valley Line - buffer valve set 8" Ignacio to Del Norte - Young valve set and La Plata Crossing 6" Del Norte to Alamosa Lateral MAOP work Maintenance at Tiffany Compressor Station: No anticipated impact to shippers Reduced operating pressure north Tank 7 VS during anomaly repairs- no anticipated impact to shippers
	10/1/2018	10/31/2018	PSCo Front Range	No anticipated impact to shippers.	None	Tie-ins for new pipes, regulator stations: No anticipated impact to shippers. Maintenance at Yosemite Air Blend: No anticipated impact to shippers
	10/1/2018	10/31/2018	PSCo Western Slope	No anticipated impact to shippers.	None	Maintenance at Baxter: No anticipated impact to shippers.

Please contact your transportation rep with any questions.