

## **Pipeline Events & Maintenance Schedule**

Public Service Company of Colorado, an Xcel Energy Company

<u>Month</u>	Start Date	<u>Finish</u> <u>Date</u>	Point of Concern	PSCo System Operational Impacts	Upstream Pipeline Impacts	Brief Explanation/Notes
November 1, 2018						
	10/23/2018	11/5/2018	CIG Dover to Weld County Lat (Segment 169)	Reduced capacity	Capacity reduced to 265 MDth/d	Pipeline hydro test Cheyenne Station to Watkins MLV5 to MLV4
	10/25/2018	11/1/2018	CIG Morrow Field	No injection or withdrawal	No injection or withdrawal	Bottom hole pressure testing
	11/1/2018	11/8/2018	CIG Flank Storage	No injection or withdrawal	No injection or withdrawal	Bottom hole pressure testing
	11/5/2018	11/9/2018	CIG Kit Carson to CO/KN St Line	Reduced capacity	Capacity reduced to 85 MDth/d	Pipeline remediation Kit Carson station to Lakin MLV9 to MLV 7
	11/6/2018	11/6/2018	CIG Baxter to Wamsutter CS (Segment 110)	Reduced capacity	West to East: Capacity will be reduced to 315 MDth/d West to East: Capacity will be reduced to 75 MDth/d	Station maintnenance
	11/6/2018	11/20/2018	CIG Cheyenne Jumper HP (Segment 182)	Reduced capacity	Capacity will be reduced to 325 MDth/d ***Additionally, Red Cloud Meter Station will be reduced to 170 MDth/d	Unit Maintenance
	11/7/2018	11/14/2018	Yount Storage	Capacity reduced to 0	No injection or withdrawal	Bottom hole pressure testing
	11/14/2018	11/14/2018	CIG Latigo CS to Kit Carson CS	Reduced capacity	Capacity reduced to 242 MDth/d	Annual DOT testing
	11/20/2018	11/20/2018	CIG Bridger Creek to Lost Cabin (Segment 150)	Reduced capacity	Northbound: capacity reduced to 83 MDth/d Southbound: capacity reduced to 93 MDth/d	Unit Maintenance
	11/21/2018	12/4/2018	CIG Cheyenne Jumper HP (Segment 182)	Reduced capacity	Capacity will be reduced to 239 MDth/d  ***Additionally, Red Cloud Meter Station will be reduced to 85 MDth/d	Unit Maintenance
	11/21/2018	12/4/2018	CIG Dover to Weld County Lat (Segment 169)	Reduced capacity	Capacity reduced to 270 MDth/d	Pipeline hydro test Cheyenne Station to Watkins MLV5 to MLV4
	11/1/2018	11/4/2018	REX Julesburg Station (Segment 240)	Firm capacity at risk	West to East flow impacted	Julesburg station
	11/6/2018	11/8/2018	REX Meeker Station (Segment 100)	Firm capacity at risk	West to East flow impacted	Meeker Station
	11/6/2018		REX Echo Springs Station (Segment 140)	Firm capacity at risk	Firm capacity at risk	Echo Springs Station
	11/6/2018		REX Columbus Station (Segment 380)	Firm capacity at risk	East to West flow impacted	Columbus Station
	11/13/2018	11/16/2018	REX Echo Springs Station (Segment 140)	Firm capacity at risk	Firm capacity at risk	Echo Springs Station

11/13/2018		REX Chandlersville Station	Firm capacity at risk	East to West flow impacted	Chandlersville Station
11/27/2018		REX Lost Creek Station	No anticipated impact to shippers.	N/A	Lost Creek Station
11/27/2018		REX Chandlersville Station	Firm capacity at risk	East to West flow impacted	Chandlersville Station
10/23/2018	11/10/2018	Southern Star Yuma Compressor Statin	12% Capacity reduction	12% reduction in capacity to 165,000 Dth/d at Levant Station	Unit Maintenance. Affected area: Rawlins Hesston
11/1/2018		PSCo Denver Metro Area	No anticipated impact to shippers.	None	Tie-ins for new pipelines, valve sets and regulator stations - no anticipated impact to shippers: - Crossing at 225 20" EDC to 123 - IP ties in Denver Inline Tool Run: - 20" EDC to 125
11/1/2018		PSCo Mountain Southern	No anticipated impact to shippers.	None	Tie-ins for new pipelines, valve sets, and regulator stations - no anticipated impact to shippers.  - 6" Del Norte to Alamosa Lateral MAOP work Gauging Run:  - 6" Tank 7 VS to Gunnison Repairs from previous ILI Runs:  - 6" Marshall Pass VS to Vail T/O VS  8" Tiffany to Del Norte  - 8" Del Norte to Marshall Pass VS
		PSCo Front Range	No anticipated impact to shippers.	None	Tie-ins for new pipelines and regulator stations - no anticipated impact to shippers: - Crossing at I-76 8" Mesa to Chalk Bluffs
		·	No anticipated impact to shippers.	None	Cleaning and ILI Runs: - 6" East Grand Junction Reinforcement
11/1/2018	1/31/2018	Asbury Storage	No withdrawal	No withdrawal	Storage field maintenance

Please contact your transportation rep with any questions.