

Pipeline Events & Maintenance Schedule

Public Service Company of Colorado, an Xcel Energy Company

<u>Month</u>	<u>Start Date</u>	<u>Finish Date</u>	<u>PSCo System Operational Point of Concern</u>	<u>Impacts</u>	<u>Upstream Pipeline Impacts</u>	<u>Brief Explanation/Notes</u>
September 1, 2018	4/1/2018	10/31/2018	PSCo Rifle Gas Plant	Rifle Gas Plant is Non-Operational.	None	CIG-RIF will be the only active Rifle Receipt Point into PSCo for deliveries into the Rifle/Vail area, and should be used as the Primary Receipt Point.
	7/23/2018	10/1/2018	CIG Laramie CS to WY/CO State Line (Segment 162)	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 340 MDth/d	Cheyenne Compressor Station out of service
	9/5/2018	9/5/2018	CIG Kit Carson CS to CO/KN State Line	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 142 MDth/d	Lakin Compressor Station will be out of service for 8 hours for annual DOT ESD test.
	9/10/2018	9/21/2018	CIG Purgatoire - Picketwire (Segment 234)	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 130 MDth/d	Pipeline remediation
	9/20/2018	9/28/2018	Chrome Dome to Baxter (Segment 108)	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 0	Pipeline remediation, no impact to Foot Hills Delivery
	9/25/2018	10/2/2018	CIG Latigo Storage	Custmer impact is dependent upon scheduled volumes	No injection or Withdrawal	Semi Annual BHP Survey Fall
	9/5/2018	9/5/2018	WIC Piceance lateral - Colorado (Segment 422)	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 491 MDth/d	Snake River Compressor Station - one unit will be out of service for unit shutdown checks
	9/11/2018	9/25/2018	TIGT Douglas Plant (Segment 43 & 720)	None anticipated	No anticipated impact to shippers	Douglas Plant turnaround
	8/1/2018	9/21/2018	TransCo Conn Creek Compressor Station (Segment 190)	Custmer impact is dependent upon scheduled volumes	Custmer impact is dependent upon scheduled volumes	Station maintenance at the Conn Creek Compressor Station.
	9/5/2018	9/5/2018	TransCo White Water Compressor Station (Segment 220)	Custmer impact is dependent upon scheduled volumes	Custmer impact is dependent upon scheduled volumes	Mechanical inspection at White Water Compressor Station
	9/19/2018	9/19/2018	TrasnCo Redvale Compressor Station (Segment 240)	Custmer impact is dependent upon scheduled volumes	Custmer impact is dependent upon scheduled volumes	Mechanical inspection at Redvale Compressor Station
	9/20/2018	9/20/2018	TransCo Mancos Compressor Station (Segment 250)	Custmer impact is dependent upon scheduled volumes	Custmer impact is dependent upon scheduled volumes	Mechanical inspecation at Mancos Compressor Station
	6/12/2018	10/13/2018	TransCo Southern Star Hoxie C/S	Possible reduction of volumes dependent upon scheudled volumes.	15% capacity reduction @ Levant Station, new capacity will be 165,000dth/d	Otis, St. Francis, and Hoxie Unit maintenance, constraint area is Rawlins Hesston. See SS Notice ID: 37352

	9/10/2018	9/22/2018	Southern Star Levant C/S	Possible reduction of volumes dependent upon scheduled volumes.	12% capacity reduction @ Levant Station, new capacity will be 165,000 dth/d	Levant Unit Maintenance, constraint area is Rawlins Heston. See SS notice ID: 44102
	9/1/2018	9/30/2018	PSCo Denver Metro Area	No anticipated impact to shippers.	None	TieTie-ins for new pipelines, valve sets and regulator stations - no anticipated impact to shipper, 24" Littleton Lateral reroute at Highway 85. Cleaning and inline inspection runs (pigging) – no anticipated impact to shippers. 24" South Platte MS to F-524 ILI run
	9/1/2018	9/30/2018	PSCo Mountain Southern	No anticipated impact to shippers.	None	Construction and inline inspection runs (pigging) – no anticipated impact to shippers 6" Upper Arkansas Valley Line – repair and pigging moved to September Tie-ins for new pipelines and regulator stations - no anticipated impact to shippers. 6" Upper Arkansas Valley Line MAOP work- pipeline replacements and regulator stations 6" Del Norte to Alamosa Lateral MAOP work- pipeline replacements and regulator stations Valve Actuation projects - no anticipated impact to shippers Reduced operating pressure north Tank 7 VS during anomaly repairs- no anticipated impact to shippers
	9/1/2018	9/30/2018	PSCo Front Range	No anticipated impact to shippers.	None	Tie-ins for new pipes, regulator stations: No anticipated impact to shippers. Cleaning and inline inspection runs (pigging): 8" Mesa to Chalk Bluffs south of Greeley Headers cleaning runs and ILI , no anticipated impact to shippers. Valve Actuation projects: No anticipated impact to shippers. Reduced operating pressure north of Pierce VS during anomaly repairs - no anticipated impact to shippers
	9/1/2018	9/30/2018	PSCo Western Slope	No anticipated impact to shippers.	None	No scheduled work that will impact shippers.

Please contact your transportation rep with any questions.