

**Pipeline Events & Maintenance Schedule**

Public Service Company of Colorado, an Xcel Energy Company

<u>Month</u>	<u>Start Date</u>	<u>Finish Date</u>	<u>PSCo System Operational</u> <u>Point of Concern</u>	<u>Impacts</u>	<u>Upstream Pipeline Impacts</u>	<u>Brief Explanation/Notes</u>
<b>October 1, 2018</b>	4/1/2018	10/31/2018	PSCo Rifle Gas Plant	Rifle Gas Plant is Non-Operational.	None	CIG-RIF will be the only active Rifle Receipt Point into PSCo for deliveries into the Rifle/Vail area, and should be used as the Primary Receipt Point.
	7/23/2018	10/22/2018	CIG Laramie CS to WY/CO State Line (Segment 162)	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 340 MDth/d	Cheyenne Compressor Station out of service
	9/14/2018	10/11/2018	Beaver Meter Station (8000078)	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 227 MDth/d	Mechanical maintenance at Beaver Compressor Station
	10/3/2018	10/3/2018	Kerrmcgee/CIG (PTV) Platte Valley WE (291761)	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 0	Platte Valley Meter Station out of service for expansion project
	10/10/2018	10/10/2018	CIG Baxter to Wamsutter CS (Segment 110)	Custmer impact is dependent upon scheduled volumes	<b>WEST TO EAST:</b> Capacity will be reduced to 455 MDth/d <b>EAST TO WEST:</b> Capacity will be reduced to 220 MDth/d	Station maintenance
	10/17/2018	10/17/2018	Baker MS to Beaver CS (Segment 288)	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 305 MDth/d	Annual DOT ESD testing
	10/17/2018	10/17/2018	Beaver Meter Station (8000078)	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 227 MDth/d	ESD testing at Beaver Compressor Station
	10/23/2018	11/5/2018	CIG Cheyenne Jumper HP (Segment 182)	Custmer impact is dependent upon scheduled volumes	Capacity will be reduced to 426 MDth/d ***Additionally, Red Could Meter Station will be reduced to 85 MDth/d	Unit Maintenance
	10/23/2018	11/5/2018	Dover to Weld County Lat (Segment 169)	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 315 MDth/d	Pipeline hydro test Cheyenne Station to Watkins MLV5 to MLV4
	10/25/2018	11/1/2018	Flank Morrow reservoir and Flank Cherokee reservoir	Custmer impact is dependent upon scheduled volumes	No injection or withdrawal	Bottom hole pressure testing
	10/1/2018	10/10/2018	Trailblazer Compressor Station 601	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 830 MDth/d. Secondary firm quantities are at risk to not be scheduled	Compressor Statioin maintenance
	10/16/2018	10/17/2018	Trailblazer Compressor Station 603	Custmer impact is dependent upon scheduled volumes	Capacity reduced to 768 MDth/d. Secondary firm quantities are at risk to not be scheduled	Compressor Statioin maintenance
	9/5/2018	10/5/2018	TransCo White Water Compressor Station (Segment 220)	Custmer impact is dependent upon scheduled volumes	Custmer impact is dependent upon scheduled volumes	Mechanical inspection at White Water Compressor Station

	10/2/2018	10/5/2018	TransCo Blanco Compressor	Custmer impact is dependent upon scheduled volumes	Custmer impact is dependent upon scheduled volumes	Unit Maintenance
	10/3/2018	10/3/2018	TransCo Mancos Compressor Station (Segment 250)	Custmer impact is dependent upon scheduled volumes	Custmer impact is dependent upon scheduled volumes	Mechanical inspection at Mancos Compressor Station
	6/12/2018	10/13/2018	TransCo Southern Star Hoxie Compressor Station	Possible reduction of volumes dependent upon scheudled volumes.	15% capacity reduction @ Levant Station, new capacity will be 165,000dth/d	Otis, St. Francis, and Hoxie Unit maintenance, constraint area is Rawlins Hesston. See SS Notice ID: 37352
	10/2/2018	10/5/2019	Southern Star St. Francis Compressor Station	Possible reduction of volumes dependent upon scheudled volumes.	62% reduction in capacity to 70,000 Dth/d	Pig Runs. Affected area: Springfield, Jane
	10/16/2018	10/18/2018	Southern Star St. Francis Compressor Station	Possible reduction of volumes dependent upon scheudled volumes.	68% reduction in capacity to 60,000 Dth/d	Pig Runs. Affected area: Rawlins Hesston
	10/23/2018	11/3/2018	Southern Star Yuma Compressor Statin	Possible reduction of volumes dependent upon scheudled volumes.	12% reduction in capacity to 165,000 Dth/d at Levant Station	Unit Maintenance. Affected area: Rawlins Hesston
	10/1/2018	10/31/2018	PSCo Denver Metro Area	No anticipated impact to shippers.	None	Tie-ins for new pipelines, valve sets and regulator stations - no anticipated impact to shippers 24" South Platte MS to F-524 ILLI pigging run: No impact to shippers
	10/1/2018	10/31/2018	PSCo Mountain Southern	No anticipated impact to shippers.	None	Tie-ins for new pipelines and regulator stations - no anticipated impact to shippers. 6" Upper Arkansas Valley Line - buffer valve set 8" Ignacio to Del Norte - Young valve set and La Plata Crossing 6" Del Norte to Alamosa Lateral MAOP work Maintenance at Tiffany Compressor Station: No anticipated impact to shippers Reduced operating pressure north Tank 7 VS during anomaly repairs- no anticipated impact to shippers
	10/1/2018	10/31/2018	PSCo Front Range	No anticipated impact to shippers.	None	Tie-ins for new pipes, regulator stations: No anticipated impact to shippers. Maintenance at Yosemite Air Blend: No anticipated impact to shippers
	10/1/2018	10/31/2018	PSCo Western Slope	No anticipated impact to shippers.	None	Maintenance at Baxter: No anticipated impact to shippers.

Please contact your transportation rep with any questions.