

Pipeline Events & Maintenance Schedule

Public Service Company of Colorado, an Xcel Energy Company

June 1, 2018

<u>Month</u>	<u>Start Date</u>	<u>Finish Date</u>	<u>Point of Concern</u>	<u>PSCo System Operational Impacts</u>	<u>Upstream Pipeline Impacts</u>	<u>Brief Explanation/Notes</u>
June 1, 2018	4/1/2018	10/31/2018	PSCo Rifle Gas Plant	Rifle Gas Plant is Non-Operational.	None	CIG-RIF will be the only active Rifle Receipt Point into PSCo for deliveries into the Rifle/Vail area, and should be used as the Primary Receipt Point.
	6/5/2018	6/8/2018	CIG Pipeline System Niobrara PIN 965742	No volume flowing through this compressor station	No gas can be scheduled through the Niobrara Compressor Station	Niobrara Compressor Station will be out of service to perform ESD, unit shutdown checks, and piping modification. The volume will go to 0 during this outage. See CIG Planned Outage Report.
	5/30/2018	6/20/2018	CIG Young Storage Bottom Hole Testing and Line Repairs	Potential for reduced system flexibility re: imbalance acceptance.	No injections or withdrawals will be supported. This capacity outage will impact the following Young interconnect locations; PIN ID 800826 (YCS) and PIN ID 800077 (BCS) with Colorado Interstate Gas Company.	Scheduled reservoir maintenance and pipeline remediation on the Young Lateral-59A 20". This lateral will be out of service during this period. See CIG Notice ID: 117743
	6/4/2018	6/14/2018	Southern Star Riner C/S	Potential for reduced system flexibility re: capacity reduction.	Riner Unit Maintenance: 159,695 Dth/d Riner Station.	18% Reduction at the Riner Station; Constraint Area is Rawlins Hesston. See SS Notice ID: 7900
	6/26/2018	6/28/2018	Trailblazer Station 603, Segment 20	Firm Primary at risk	None	Maintenance at Station 603
	6/26/2018	6/28/2018	Trailblazer Station 601, Segment 20	Firm Primary at risk	None	ESD Test at Station 601
	6/26/2018	6/28/2018	Downstream Trailblazer Station 601, Segment 20	Firm Primary at risk	None	Replace 3.5 miles of pipeline d/s of Station 601
	6/1/2018	6/30/2018	PSCo Denver Metro Area	No anticipated impact to shippers.	None	Nothing scheduled for June
	6/1/2018	6/30/2018	PSCo Mountain Southern	No anticipated impact to shippers.	None	Construction and tie-ins at valve sets for future pigging: 6" Upper Arkansas Valley Line-valve set replacement; Tie-ins for new pipelines and regulator stations: 6" Upper Arkansas Valley Line MAOP work- pipeline replacements and regulator stations; Cleaning and Inline Inspections: 6" Gunnison Lateral – cleaning runs and preparations for ILI ; Compressor Maintenance: Unit #2 at Tiffany – no anticipated impact to shippers (5/21-6/15) and normal pipeline maintenance.
	6/1/2018	6/30/2018	PSCo Front Range	No anticipated impact to shippers.	None	Tie-ins for new pipes, regulator stations, and validation digs: 16" and 12" Boulder Roundup validation digs from previous ILI runs. Construction and tie-ins at valve sets and inline inspection runs: 8" Mesa to Chalk Bluffs both north and south of Greeley Header. No anticipated impact to shippers.

	6/1/2018	6/30/2018	PSCo Western Slope	No anticipated impact to shippers.	None	Valve Actuation project and normal pipeline maintenance.
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Please contact your transportation rep with any questions.