

**Pipeline Events & Maintenance Schedule**

Public Service Company of Colorado, an Xcel Energy Company

<u>Month</u>	<u>Start Date</u>	<u>Finish Date</u>	<u>Point of Concern</u>	<u>PSCo System Operational Impacts</u>	<u>Upstream Pipeline Impacts</u>	<u>Brief Explanation/Notes</u>
<i>July 1, 2018</i>	4/1/2018	10/31/2018	PSCo Rifle Gas Plant	Rifle Gas Plant is Non-Operational.	None	CIG-RIF will be the only active Rifle Receipt Point into PSCo for deliveries into the Rifle/Vail area, and should be used as the Primary Receipt Point.
	7/10/2018	7/10/2018	TransCo Blanco Compressor Station (Segment 310)	Customer impact is dependent upon scheduled volumes	Customer impact is dependent upon scheduled volumes	Annual Station DOT/ESD checks
	7/11/2018	7/11/2018	TransCo Olathe Compressor Station (Segment 220)	Customer impact is dependent upon scheduled volumes	Customer impact is dependent upon scheduled volumes	Annual Station DOT/ESD checks
	7/17/2018	7/17/2018	Dolores Compressor Station (Segment 240)	Customer impact is dependent upon scheduled volumes	Customer impact is dependent upon scheduled volumes	Annual Station DOT/ESD checks
	7/18/2018	7/18/2018	White Water Compressor Station (Segment 220)	Customer impact is dependent upon scheduled volumes	Customer impact is dependent upon scheduled volumes	Annual Station DOT/ESD checks
	6/12/2018	10/13/2018	Southern Star Hoxie C/S	Possible reduction of volumes dependent upon scheduled volumes.	15% capacity reduction @ Levant Station, new capacity will be 165,000dth/d	Otis, St. Francis, and Hoxie Unit maintenance, constraint area is Ralins Hesston. See SS Notice ID: 37352
	6/1/2018	6/30/2018	PSCo Denver Metro Area	No anticipated impact to shippers.	None	Tie-ins for new pipelines, valve sets and regulator stations: no anticipated impact to shippers.
	6/1/2018	6/30/2018	PSCo Mountain Southern	No anticipated impact to shippers.	None	Construction and inline inspection runs (pigging): 6" Upper Arkansas Valley Line-cut out prior to pigging, pigging moved to August. Tie-ins for new pipelines and regulator stations: 6" Upper Arkansas Valley Line MAOP work- pipeline replacements and regulator stations, no anticipated impact to shippers; 6" Del Norte to Alamosa Lateral MAOP work- pipeline replacements and regulator stations, no anticipated impact to shippers; 4" Gunnison Lateral MAOP- pipeline replacement work, no anticipated impact to shippers. Valve Actuation projects: no anticipated impact to shippers.

	7/1/2018	7/31/2018	PSCo Front Range	No anticipated impact to shippers.	None	Tie-ins for new pipes, regulator stations: No anticipated impact to shippers. Cleaning and inline inspection runs (pigging): 8" Mesa to Chalk Bluffs south of Greeley Headers cleaning runs and ILI (rescheduled from June), no anticipated impact to shippers. Valve Actuation projects: No anticipated impact to shippers.
	6/1/2018	6/30/2018	PSCo Western Slope	No anticipated impact to shippers.	None	Valve Actuation projects in the Steamboat Springs area: no anticipated impact to shippers. 4" Rifle CS to Battlement Mesa Lateral MAOP– pipeline replacement work, no anticipated impact to shippers.

Please contact your transportation rep with any questions.